Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2011 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	114,328			90,678	-39,631	-128	734	164,325	188	0	16,591
Natural Gas Plant Liquids and Liquefied										44.000	
Refinery Gases		-98	2,967	2,316	-100,056		61	4,467	1,656	11,636	1,493
Pentanes Plus		-98	0.007	- 0.010	-11,094		23	1,255	870	3,380	187
Liquefied Petroleum Gases			2,967	2,316	-88,962		38	3,212	786	8,256	1,306
Ethane/Ethylene			-		-53,710		-3	-	-	-501	407
Propane/Propylene			2,802	2,273	-21,783		3	-	47	10,529	369
Normal Butane/Butylene			370	6	-7,325		23	1,298	739	2,495	363
Isobutane/Isobutylene	3,974		-205	37	-6,144		15	1,914	_	-4,267	167
Other Liquids		4,276		3	6,361	-4,146	202	4,895	25	1,372	5,679
Hydrogen/Oxygenates/Renewables/		4.070			0.000	1 705	- 50	0.400	0.5		0.40
Other Hydrocarbons		4,276		3	2,220	1,705	50	8,129	25	0	242
Hydrogen				_	_	1,868		1,868	0	0	
Oxygenates (excluding Fuel Ethanol)		- 4.070		_	-	0		-	_	0	
Renewable Fuels (including Fuel Ethanol)		4,276		3	2,220	-163	50	6,261	25	0	242
Fuel Ethanol ⁶		4,276		3	2,220	-214	49	6,211	25	0	241
Renewable Fuels Except Fuel Ethanol		-		_	_	51	1	50	-	0	1
Other Hydrocarbons				-	-	0	_	-	-	0	
Unfinished Oils				_	_		70	-1,442	_	1,372	3,065
Motor Gasoline Blend.Comp. (MGBC)		-		-	4,141	-5,851	82	-1,792	0	0	2,372
Reformulated		-		_	_	0	-2	2	_	_	0.070
Conventional				_	4,141	-5,851 	84	-1,794 -	0 -	0 –	2,372 -
Finished Petroleum Products		_	177,766	1,569	5,296	6,065	-1,717		779	191,634	9,526
Finished Motor Gasoline		_	87,880	1,509	-3,351	6,065	-1,717		0	91,078	4,190
Reformulated			67,000		-3,331	0,003	-404		_	21,078	4,190
Conventional		_	87,880	_	-3,351	6,063	-484		0	91,076	4,190
Finished Aviation Gasoline			142	4	-3,331	0,003	-404		U	149	18
Kerosene-Type Jet Fuel			7,899	-	7,596		-173	l	10	15,658	569
Kerosene			323	_	-163		-44		104	100	209
Distillate Fuel Oil			53.524	815	1,217	0	-904		104	56,448	2.814
15 ppm sulfur and under ⁷			50,214	670	1,217	0	-877		8	52,970	2,480
Greater than 15 ppm to 500 ppm sulfur ⁷			3,447	138	1,217	_	-14		4	3,596	185
Greater than 500 ppm sulfur			-137	7	_		-14		1	-118	149
Residual Fuel Oil ⁸			3,093	31			-4		86	3,042	195
Less than 0.31 percent sulfur			1,366		_		5		NA	3,042 NA	193
0.31 to 1.00 percent sulfur			421	26	_		2		NA NA	NA NA	22
Greater than 1.00 percent sulfur			1,306	5	_		-11		NA NA	NA NA	161
Petrochemical Feedstocks			41	3	_				INA	1NA 41	101
Naphtha for Petro. Feed. Use			41	_	_		_		_	41	
Other Oils for Petro. Feed. Use			41	_	_		_			41	_
Special Naphthas				_	_		_		0	0	
Lubricants			_	2	_				71	-69	
Waxes			_	_					2	-2	
Petroleum Coke			7,478		_		100		1	7,377	511
Marketable			5,276	_			100		1	5,175	511
Catalyst			2,202							2,202	
Asphalt and Road Oil			8,978	707			-204		492	9,397	1,209
Still Gas			7,147	707			-204		492	7,147	1,209
Miscellaneous Products			1,261	10	-3		-1		0	1,269	18

^{-- =} Not Applicable.

⁼ No Data Reported.

NA = Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

Figure 2. Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pinaling at the change include stocks held at pinaling at the change include stocks.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."